

**Regulatory Activity Weekly Report
Actions with OECA Participation
Week ending August 17, 2018**

[For a detailed description of an action, see information starting on page two of document]

Note: Upcoming meeting dates for these rules are either listed as “Meeting Date Confirmed,” or “Meeting Date Projected” and subject to last minute changes.

Early Guidance

9/5 Engine Test Cells/Standards Risk and Technology Review (RTR), SAN 5911, Tier 2, NPRM. Meeting Date Confirmed. OECA Workgroup Member: Sara Ayres, OC.

Deliberative Process / Ex. 5

Option Selection

8/22 MATS RTR and Cost Review, SAN 6716, Tier 1, NPRM. Meeting Date Confirmed. OECA workgroup Member: Sara Ayres, OC.

Deliberative Process / Ex. 5

8/28 Renewable Fuel Standard Program Modification of Applicable Volumes, SAN 6884, Tier 2, NPRM. Meeting Date Projected. OECA Workgroup Member: Melissa Schefski, OCE.

Deliberative Process / Ex. 5

Final Agency Review

8/28 RFS Volume Standards - 2019 and BBD for 2020, SAN 6642, Tier 1, Final Rule. Meeting Date Projected. OECA Workgroup Member: Melissa Schefski, OCE.

Deliberative Process / Ex. 5

Office of Air and Radiation Rules

MATS RTR and Cost Review, SAN 6716, Tier 1, NPRM. Meeting Date Confirmed

In an April 2017 court filing, EPA requested that oral argument for the litigation of the National Emission Standards for Hazardous Air Pollutants: Coal- and Oil-Fired Electric Utility Steam Generating Units (commonly referred to as the Mercury and Air Toxics Standards (MATS)) be continued to allow the current Administration adequate time to review the Supplemental Cost Finding and to determine if it will be reconsidered. This action will also address the agency's residual risk and technology review (RTR) of the National Emission Standards for Hazardous Air Pollutants: Coal- and Oil-Fired Electric Utility Steam Generating Units, 40 CFR 63, subpart UUUUU, which was promulgated pursuant to section 112(d) of the Clean Air Act (CAA) on February 16, 2012 (67 FR 9464).

OECA workgroup Member: Sara Ayres, OC.

Engine Test Cells/Standards Risk and Technology Review (RTR), SAN 5911, Tier 2, NPRM. Meeting Date Confirmed

This proposal will address the agency's residual risk and technology review (RTR) of the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Engine Test Cells/Standards. The Engine Test Cells NESHAP, subpart P, was promulgated pursuant to section 112(d) of the Clean Air Act (CAA) on May 27, 2003. The NESHAP established emission limitations and work practice requirements based on maximum achievable control technology (MACT) for controlling emissions of hazardous air pollutants (HAP) from engine test cells. The HAP emitted from engine test cells include formaldehyde, toluene, and benzene. This action will implement the residual risk review requirements of CAA section 112(f)(2) and the technology review requirements of CAA section 112(d)(6). Pursuant to a court order, the EPA is obligated to complete the final action by March 13, 2020.

OECA Workgroup Member: Sara Ayres, OC

Renewable Fuel Standard Program Modification of Applicable Volumes, SAN 6884, Tier 2, NPRM. Meeting Date Projected

Under the statutory provisions governing the Renewable Fuel Standard (RFS) program, EPA is required to modify the applicable annual volume targets specified in the statute for future years if waivers of those volumes in past years met certain specified thresholds. Those thresholds have been met or are expected to be met in the near future. As a result, EPA is proposing a rulemaking that will propose modifying the applicable volumes targets for cellulosic biofuel, advanced biofuel, and total renewable fuel for the years 2020 - 2022.

OECA Workgroup Member: Melissa Schefski, OCE.

RFS Volume Standards - 2019 and BBD for 2020, SAN 6642, Tier 1, Final Rule. Meeting Date Projected

The Clean Air Act requires EPA to promulgate regulations that specify the annual volume requirements for renewable fuels under the Renewable Fuel Standard (RFS) program. Standards are to be set for four different categories of renewable fuels: cellulosic biofuel, biomass-based diesel, advanced biofuel, and total renewable fuel. The statute requires that the standards be finalized by November 30 of the year prior to the year in which the standards would apply. In the

case of biomass-based diesel, the statute requires applicable volumes to be set no later than 14 months prior to the year for which the requirements would apply.

OECA Workgroup Member: Melissa Schefski, OCE